Using a Nuclear Elemental Static Sample Analyzer to Optimize the Operation of a Preparation Plant

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Abstract

A large coal preparation plant in West Virginia is using a SABIA Model L-2000 to analyze the ash levels in product as it leaves the plant in order to adjust the circuits in real time and optimize the plant output. Operating at nearly 4M tons of coal per year the site delivers both steam and metallurgical coal to customers in the United States and around the world. The static sample analyzer, which delivers a sulfur and ash analysis in 15 minutes or less on one-gallon samples is being used to give the customer a quicker turn around on prep plant adjustments as the coal ash levels vary coming out of the prep plant. This paper takes a look at both the economics as well as application details and the difference this analyzer could make for the operation.

** Nuclear Elemental Analyzers as defined for the purposes of this paper includes those analyzers that measure the individual elements of the periodic table. For example, Ash is determined by adding the sum of the individually measured constituents of Ash, i.e., Silicon, Iron, Calcium, Aluminum, Potassium, Titanium, etc…

Introduction

The coal company has multiple modern mining complexes located in southern West Virginia, eastern Kentucky and southern Virginia, utilizing underground room and pillar mining as well as underground longwall and surface and highwall mining. These mining systems include hundreds of miles of belt structure. These operations sell high-quality, low sulfur coal for electric generation, steel making and industrial application. Overall the company has over a dozen state-of-the-art preparation plants, processing raw coal at a combined rated capacity nearly 20,0000 tons per hour.

The processing plant operates at nearly 4M tons of coal per year. The site delivers both steam and metallurgical coal to customers in the United States and around the world. The static sample analyzer, which delivers a sulfur and ash analysis measurement in 15 minutes or less on one-gallon samples is being used to give the customer a quicker turn around on prep plant adjustments as the coal ash levels vary coming out of the prep plant.

What is a Static Sample Analyzer?

As a result of the pioneering work of Bob Stewart at the Bureau of Mines in the 1970's and further research under grants from the federal government and from EPRI in the 1970's and 1980's it became possible to introduce a commercially viable nuclear elemental analyzer in the mid-1980's. The technology uses a technique known as prompt gamma neutron activation (PGNA). In this process a spontaneous fissioning nuclear source such as Californium 252 is used to bombard a sample to be analyzed with massive quantities of neutrons – several hundred thousand per second. In turn, the elemental atoms in the sample capture a large number of the incident neutrons. These atoms become unstable but quickly re-stabilize by emitting an array of gamma energies. Since each element emits a unique set of gamma energies, spectral analysis identifies which elements are in the material. As a true elemental analysis technology, it can measure on-line and in real time the quantities Silicon, Calcium Aluminum, Iron, Titanium, Magnesium, Potassium, Sodium, and Sulfur, as well as Chlorine, Nitrogen, and Hydrogen.

The first successful version of these instruments was "chute-type" analyzers that required a gravity-feed of the producer's crushed quarry materials from the top of the unit onto an exit conveyor underneath the unit and now is available as a laboratory instrument that quickly gives sulfur, ash, moisture, BTU and SO2 in 15 minutes with no sample preparation. A lab version of the technology is shown below:

Figure 1. The Static Sample Analyzer

In this model the sample is placed in a 1-gallon pitcher, the kind available at the local Wal-Mart, and then the pitcher is placed in the drawer for insertion into the nuclear analyzers. The operator presses a button on the analyzer display keyboard and the analysis process begins with results appearing in 10 to 15 minutes.

How They Work

Basic Principles

When a bulk material such as cement is bombarded with thermal neutrons, (<1 electron volt neutron energy), from a Californium 252 nuclear source, many of the neutrons are captured by elemental atoms within the cement. When this happens the atom becomes temporarily unstable. In order to re-stabilize the atom sheds a spectrum of high-energy gamma rays. The specific energies of gamma rays given off are a unique set for each of the elements within the periodic table. This principle makes it possible to create a signal to enable the on-line elemental analysis of cement possible with PGNA.

Obtaining and Processing the Signal

In order to create an electronic signal used for the determination of the weight percent of the elements of interest within the cement the unique elemental signature gamma rays resulting from the capture of neutrons by elemental atoms are detected by a scintillating crystal such as Sodium Iodide (NaI). As the gamma rays penetrate the detector they deposit their energy as high-speed electrons within the crystal. These electrons create ionization, which can be detected as UV light pulses. The light pulses are in turn detected by photo-multiplier tubes (a vacuum tube electronic component operating at a high voltage, typically 500 to 1000 VDC) and turned into electrical pulses which are immediately amplified, shaped and then converted into digital signals, and collected into a spectrum over some predetermined period of time (typically one minute) which can then be processed by a computer at very high speeds.
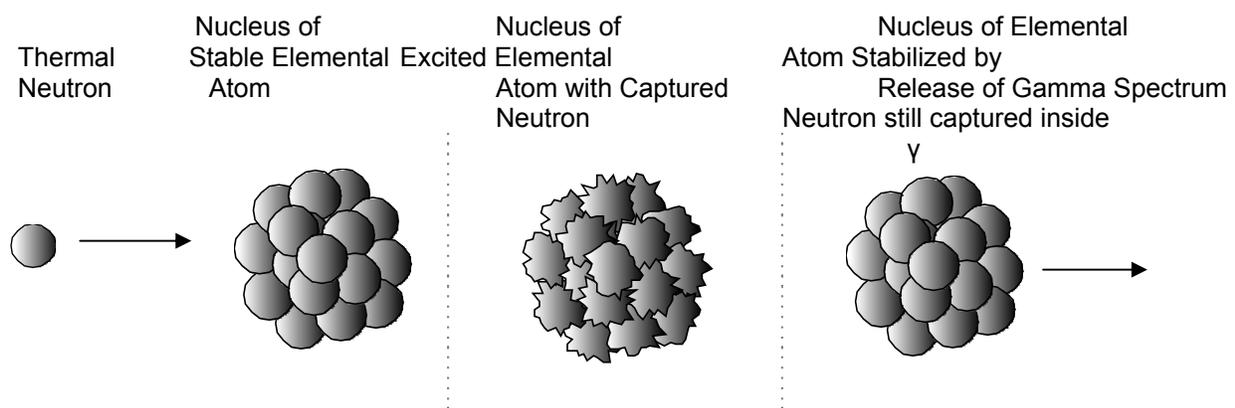

Figure 2. The Nuclear Physics of PGNAA

Processing the Spectrum
The resulting gamma-ray spectrum collected over a one-minute period is actually a distribution of all the incoming gamma-ray energy levels ranging from zero to ten Mev (Million electron volts). In cement applications anywhere from five to fifteen elements of interest are represented in the spectrum. A typical spectrum is shown below which over in one minute collects several million pulses.
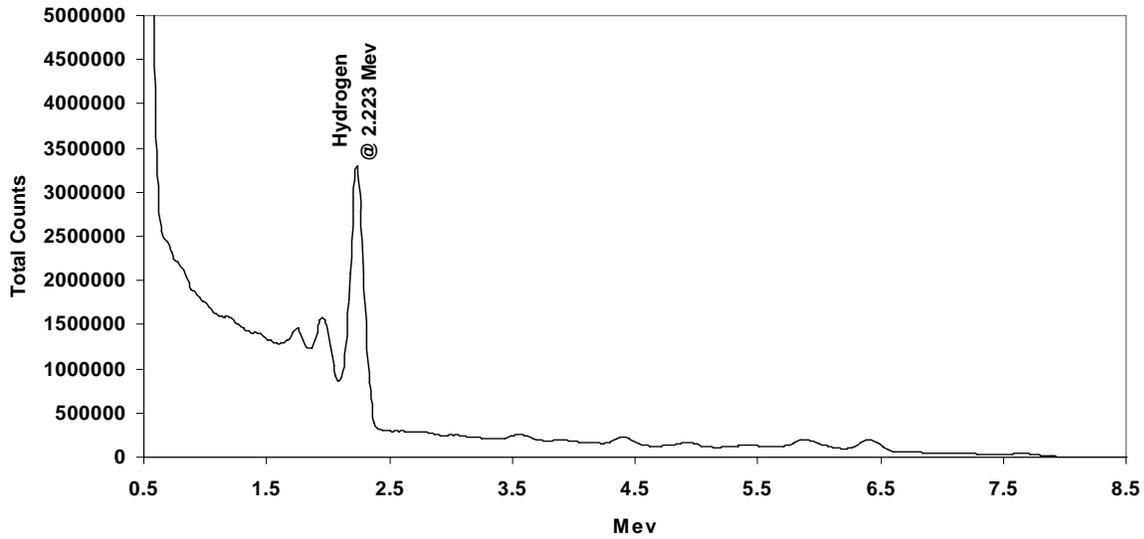
Typical PGNAA Gamma-Ray Spectra

Figure 3. A Typical Gamma Ray Spectrum – High and Low Energies

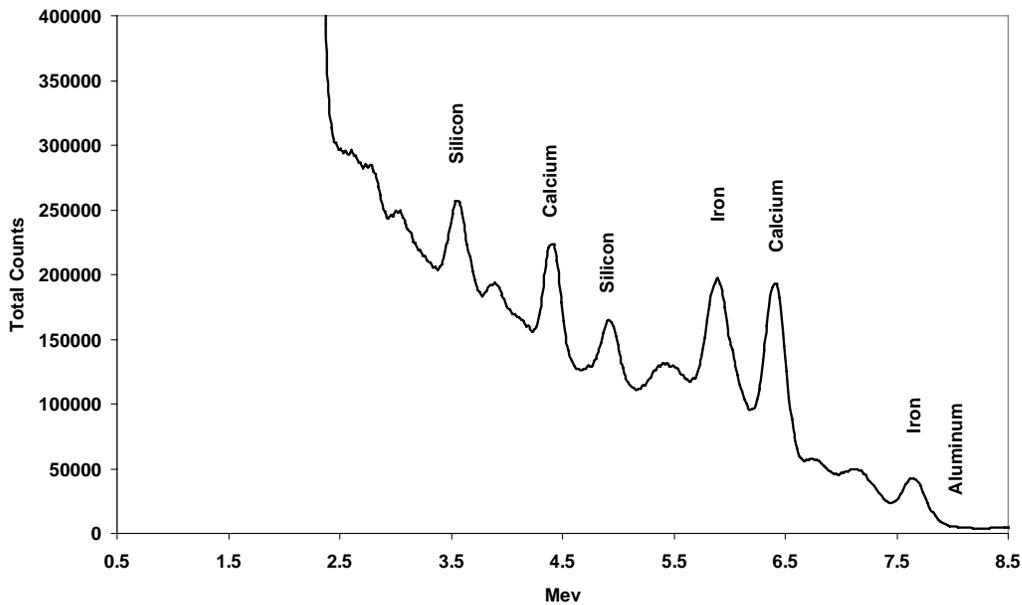**Typical PGNAA Gamma-Ray Spectra**

Figure 4. A Typical Gamma Ray High Energy Spectrum

Intuition says that arriving at the weight percent of each element could be accomplished with a simple evaluation of the size of each of the peaks, which is not the case. The MLR approach takes into account the entire shape of all the elemental peaks. Most commonly, vendors use a full-spectrum analysis such as Library Least Squares that utilizes the instrument response to pure elements used as a library against which the incoming spectral data can be compared on a minute-by-minute basis. Typically a multiple linear regression technique is used which solves a linear matrix equation with matrix inverse math. With the high speed and data capacity of computers available today, the time required for this mathematical treatment (de-convolution of the spectra) of the data takes only seconds and becomes transparent to the end user. Prior to presentation of the final answers to the cement producer, the results of the multiple linear- regression are normalized with respect to each other.   The technology has made significant strides and now offers the marketplace impressive precisions and accuracies. **Today's analyzers calibrated in the factory with an orthogonal set of synthetic coal reference standards arrive at the site calibrated for the universe of possibilities in coal.** This means that the analyzers can be immune to changes in raw-material types.

The technology is highly accurate, with accuracies of 0.05% for sulfur and 0.50% for ash. Below is a table of sensitivities for many of the elements in the periodic table:

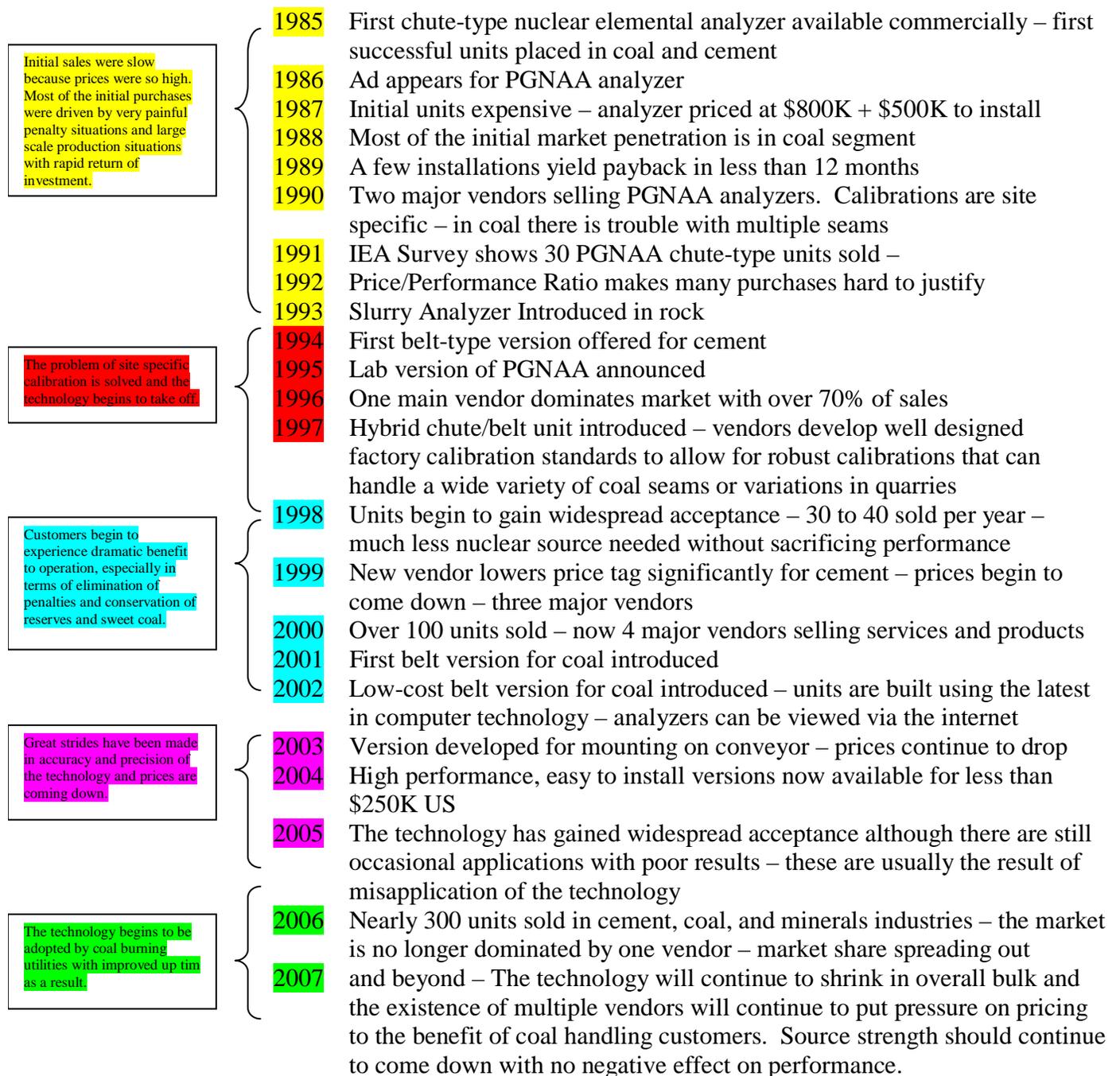| Table 1. Expected PGNA Sensitivity to Elements of Interest*	
Sensitivity in Weight % **	Elements
<0.01%	Cl,Sc,Ti,Ni,Cd,Hg,Sm,Gd,Dy,Ho
0.01-0.1%	S,V,Cr,Mn,Fe,Co,Cu,Rh,Ag,In,Hf,Ir,Au,Nd,Eu,Er,Yb,H
0.1-0.3%	N,Na,Al,Si,K,Ca,Ga,Se,Y,Cs,La,W,Re,Os,Pt,Pr,Tm
0.3-1.0%	Li,Be,Mg,P,Zn,As,Mo,Te,I,Ta,Pb,Ce,Tb,Lu,Th,U
1.0-3.0%	C,Ge,Br,Sr,Zr,Ru,Pd,Sb,Tl
>3.0%	Other Elements
* Note: Table taken from "On-Line Prompt Gamma Neutron Activation Analyzers, Published in the Process/Industrial Instrument and Controls Handbook, Editor-Gregory K. McMillan, Fifth Edition, McGraw Hill, 1999. ** Three sigma detection limit in 10 minutes within an elementary simple rock matrix, ≥150mm thick	

Figure 5. PGNAA Sensitivity

Year	Event
1985	First chute-type nuclear elemental analyzer available commercially – first successful units placed in coal and cement
1986	Ad appears for PGNAA analyzer
1987	Initial units expensive – analyzer priced at $800K + $500K to install
1988	Most of the initial market penetration is in coal segment
1989	A few installations yield payback in less than 12 months
1990	Two major vendors selling PGNAA analyzers. Calibrations are site specific – in coal there is trouble with multiple seams
1991	IEA Survey shows 30 PGNAA chute-type units sold –
1992	Price/Performance Ratio makes many purchases hard to justify
1993	Slurry Analyzer Introduced in rock
1994	First belt-type version offered for cement
1995	Lab version of PGNAA announced
1996	One main vendor dominates market with over 70% of sales
1997	Hybrid chute/belt unit introduced – vendors develop well designed factory calibration standards to allow for robust calibrations that can handle a wide variety of coal seams or variations in quarries
1998	Units begin to gain widespread acceptance – 30 to 40 sold per year – much less nuclear source needed without sacrificing performance
1999	New vendor lowers price tag significantly for cement – prices begin to come down – three major vendors
2000	Over 100 units sold – now 4 major vendors selling services and products
2001	First belt version for coal introduced
2002	Low-cost belt version for coal introduced – units are built using the latest in computer technology – analyzers can be viewed via the internet
2003	Version developed for mounting on conveyor – prices continue to drop
2004	High performance, easy to install versions now available for less than $250K US
2005	The technology has gained widespread acceptance although there are still occasional applications with poor results – these are usually the result of misapplication of the technology
2006	Nearly 300 units sold in cement, coal, and minerals industries – the market is no longer dominated by one vendor – market share spreading out
2007	and beyond – The technology will continue to shrink in overall bulk and the existence of multiple vendors will continue to put pressure on pricing to the benefit of coal handling customers. Source strength should continue to come down with no negative effect on performance.

Side annotations:

- (1985–1993) Initial sales were slow because prices were so high. Most of the initial purchases were driven by very painful penalty situations and large scale production situations with rapid return of investment.
- (1994–1997) The problem of site specific calibration is solved and the technology begins to take off.
- (1998–2002) Customers begin to experience dramatic benefit to operation, especially in terms of elimination of penalties and conservation of reserves and sweet coal.
- (2003–2005) Great strides have been made in accuracy and precision of the technology and prices are coming down.
- (2006–2007) The technology begins to be adopted by coal burning utilities with improved up time as a result.

Figure 6. PGNAA Timeline

Screenshots

Below are snapshots of some of the more commonly used screens on the Quicklab:

Figure 7. Main User Screen with Analysis Results

Figure 8. Starting a new sample – the user types in ID and then selects from predefined pull down menus for additional descriptive information

Figure 9. Checking the System Status Screen

File Edit View Go Bookmarks Tools Window Help

Back Forward Reload Stop Print

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Analyzer Status   Time
OK   03/30/06 18:29:12 PST

Current sample summary update age 00:17

Sample Rolling History over last 48h

*Click **here** for export to MS Excel*

Start Time	Duration	Operator ID	Sample ID	Sample Origin	Area	Pit	Seam	Split	Other1	Other2	Weight	Destination	Tons	Moisture	Ash	Sulfur
03-30-06 05:32:41	16m10s	hs	16284								3.08kg			7.75	50	6
03-30-06 04:13:51	16m10s	hs	16283								3.21kg			6.99	50	6
03-30-06 02:43:31	17m20s	hs	16282								3.51kg			7.57	50	6
03-30-06 01:53:31	17m10s	hs	16281								3.03kg			7.64	50	6
03-30-06 01:13:21	17m10s	hs	16280								3.14kg			6.32	50	6
03-29-06 10:12:31	17m10s	gjl	16278								2.83kg			6.05	50	6
03-29-06 09:27:41	16m10s	gjl	16277								2.70kg			6.80	50	6
03-29-06 08:52:31	17m20s	gjl	16276								2.81kg			6.86	50	6
03-29-06 07:59:21	17m10s	gjl	16275								2.70kg			5.98	50	6
03-29-06 06:38:41	16m10s	hs	16274								3.31kg			7.25	50	6
03-29-06 04:14:41	16m10s	hs	16273								3.41kg			7.44	50	6
03-28-06 23:54:32	17m20s	hs	16271								3.62kg			7.35	50	6
03-28-06 23:25:52	16m10s	hs	16271								3.36kg			7.35	50	6
03-28-06 21:51:42	16m10s	hs	16270								3.11kg			8.18	50	6
03-28-06 21:19:02	16m20s	hs	16269								3.05kg			8.08	50	6
03-28-06 20:38:22	17m20s	hs	16268								3.34			7.87	50	6

File Name

Export

Figure 10. Sample Summary Screen shows summary of recently run samples

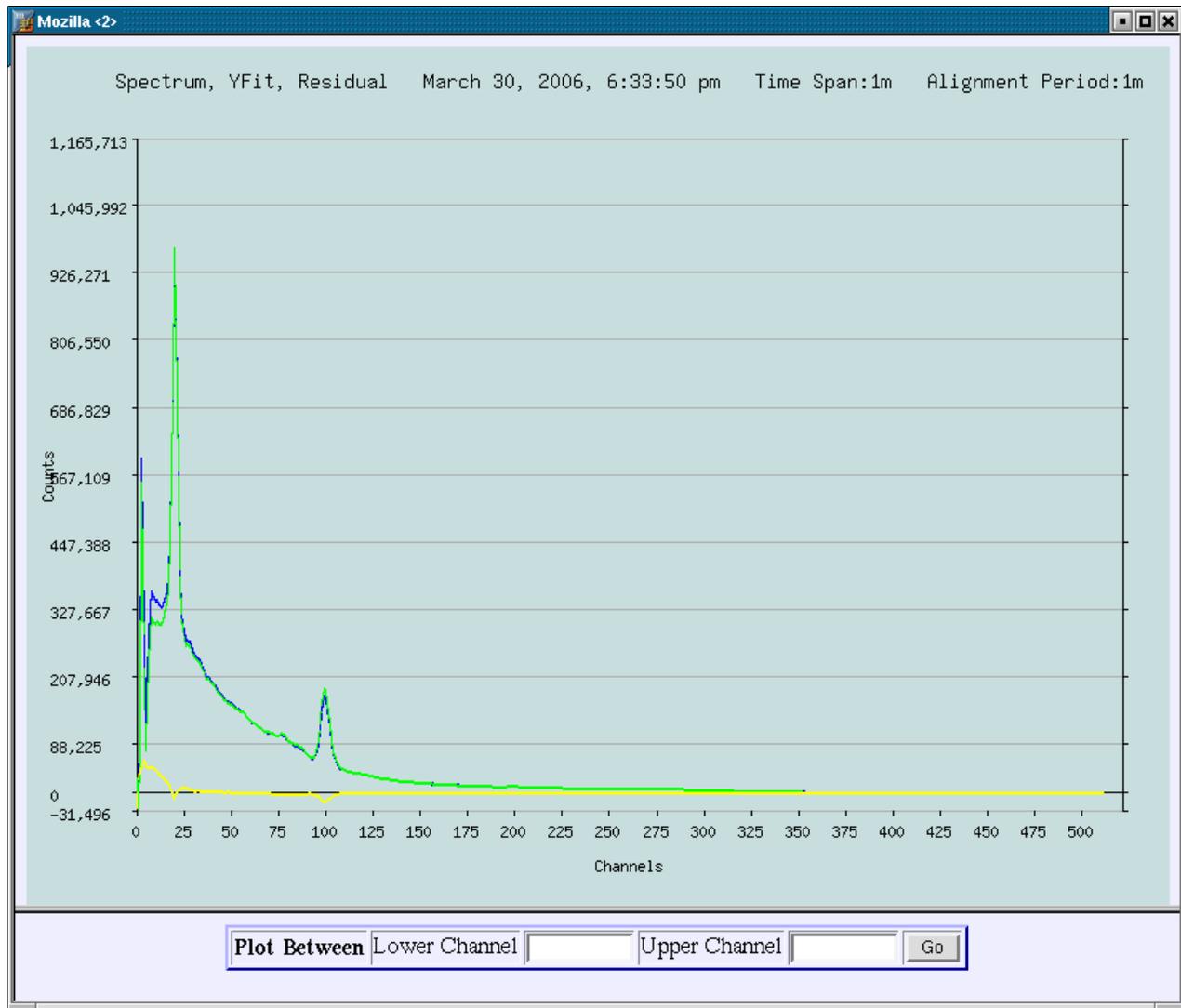Figure 11. The Historical Screen allows user to review any past sample run

Figure 12 Looking at the spectrum

The Installation and Application

At the prep plant ash ranges from 10% to 16% and sulfur from 0.7% to 0.9%. A two-stage sweep arm sampler is utilized to obtain ongoing samples of clean coal product as it exits the prep plant. Historically this coal has been crushed to 8 mesh and riffled for analysis in the on-site lab. As is typical for a conventional lab it takes about 2 hours to obtain a quick ash result and 4 hours to get an ASTM ash. With the experience and extra care taken by the lab personnel at the site their quick ash readings are often within 0.1% of the ASTM lab ash readings. These quick ash readings are used to keep the prep plant in adjustment, minimizing production costs and ensuring that outgoing product meets customer specifications, but of course the 2 hour delay from sample to analysis severely minimizes the effectiveness of the process control.

Using the Data

With the implementation of a nuclear static sample analyzer the operation is now able to get accurate ash results in a fraction of the time with conventional lab techniques. Initially lab personnel will be using the static analyzer results to decide if adjustments to the plant ash cleaning circuits are necessary. With time and experience, using results from samples every 15 minutes, it is expected that significant progress will be made in optimizing the plant operation. Below are graphs of initial calibration results:
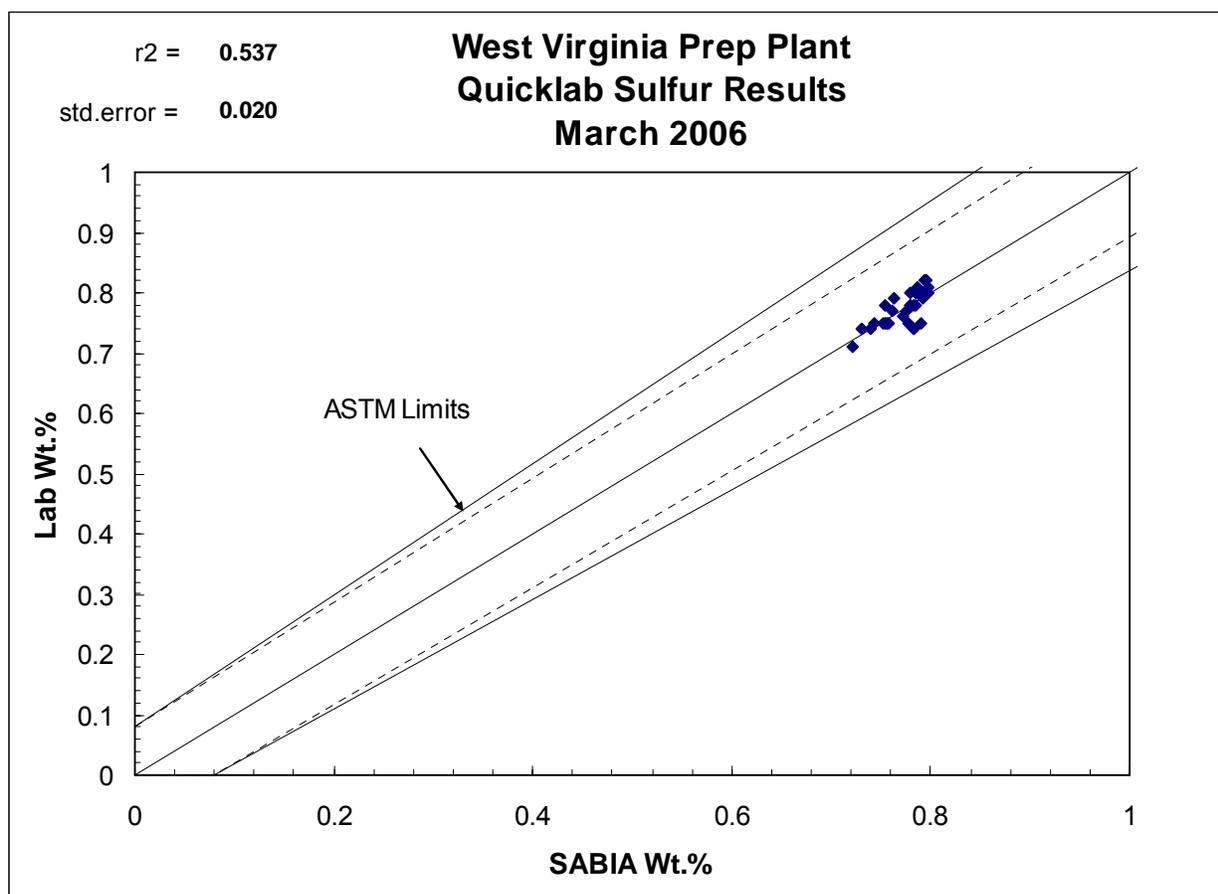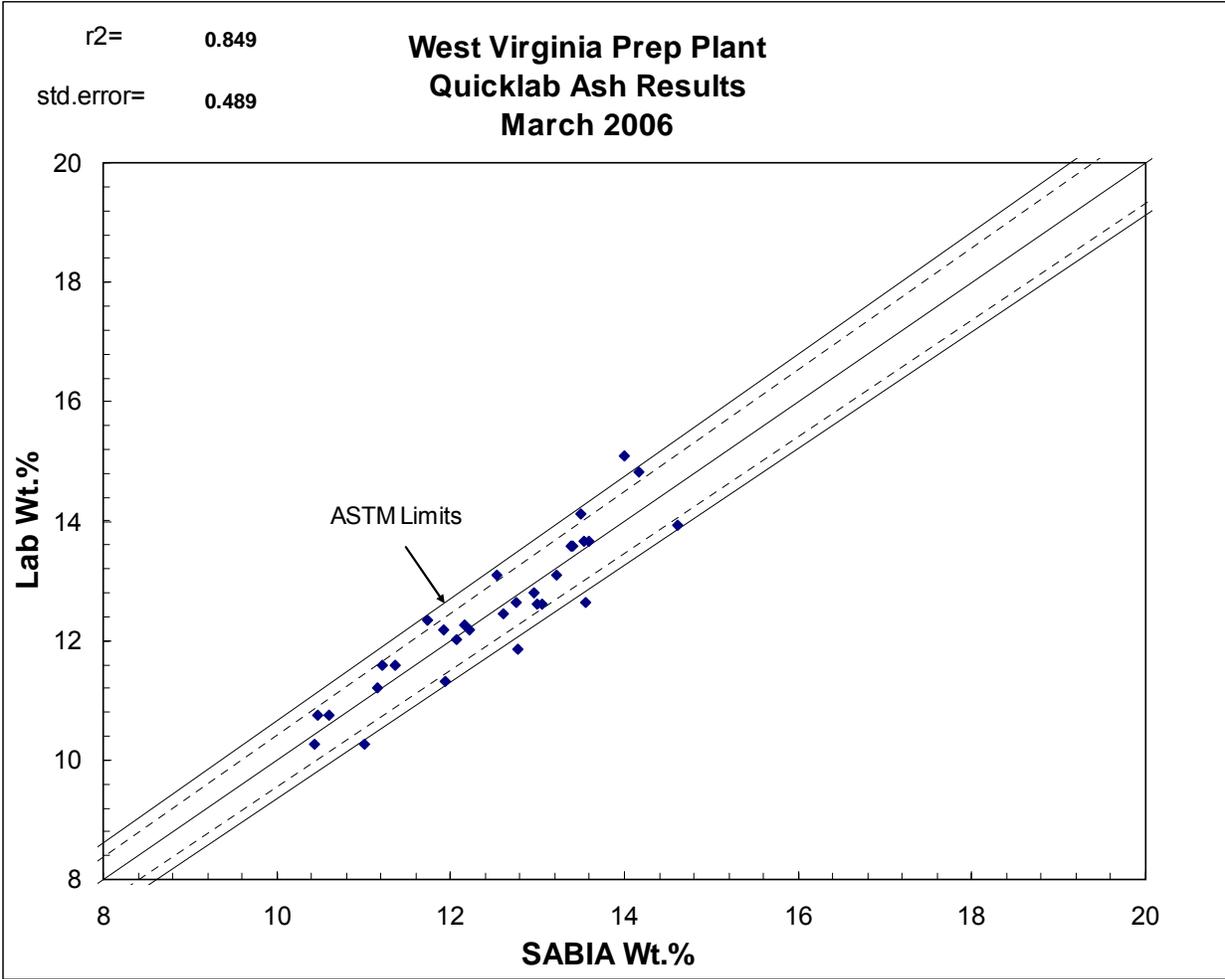
Accuracy

Figure 13. Quicklab Sulfur Performance

Figure 14 Quicklab AshPerformance

Repeatability

Calibrated Results for Repeated Runs of a single coal sample		
15 minute run time		
Sample #	Ash wt%	Sulfur wt%
1	5.91	0.78
2	6.63	0.78
3	6.54	0.78
4	6.02	0.78
5	6.53	0.78
6	6.64	0.78
7	6.67	0.78
8	5.81	0.78
9	6.12	0.78
10	5.92	0.78
11	5.85	0.78
12	6.32	0.78
13	6.12	0.78
14	5.88	0.78
std. dev =	**0.331**	**0.000**

Figure 15 Quicklab Repeatability

Some Do's and Don'ts

Do

- Ensure samples are truly representative of the process
- Vendor and customer conduct site survey early in project
- Pay attention to installation details
- Educate analyzer users in safety of device
- Make certain remote hookup between vendor and analyzer is available

Don't

- Underestimate data communication issues
- Underestimate time to license nuclear sources

Looking Ahead

To further utilize the information from the analyzer the customer will be monitoring the iron results in the content of the samples. It is hoped that the timeliness of the analyzer results can enable the operators to not only keep the ash level of the coal output from the prep plant more consistent but also enable the plant operators to minimize the loss of magnetite in coal leaving the prep plant. It is estimated that a typical large coal cleaning operation spends as much as $100K per month on magnetite. A 10% reduction in this expense by keeping the circuits in better adjustment could potentially pay for the analyzer over the course of a year.

Summary

It is still early in the operation's journey to use cutting edge technology to optimize operation, reduce costs and maximize profitability, but the experience so far with PGNA has proven beneficial. The site has correctly identified the culprit in achieving optimum quality and profitability as variation and they are well on their way to significantly reducing variation in the output of the prep plant.

REFERENCES

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